



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

Representatives Present During the Inspection:					
Company	Vicky S. Miller Environmental Specialist				
OGM	Steve Demczak Environmental Scientist III				

Inspection Report

Permit Number:	C0070039
Inspection Type:	PARTIAL
Inspection Date:	Wednesday, October 07, 2009
Start Date/Time:	10/7/2009 10:00:00 AM
End Date/Time:	10/7/2009 2:00:00 PM
Last Inspection:	Thursday, September 24, 2009

Inspector: Steve Demczak, Environmental Scientist III

Weather: Sunny, 60's

InspectionID Report Number: 2161

Accepted by: jhelfric

10/29/2009

Permitee: CANYON FUEL COMPANY LLC Operator: CANYON FUEL COMPANY LLC

Site: **DUGOUT CANYON MINE**

Address: PO BOX 1029, WELLINGTON UT 84542

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

Mineral Ownership

Types of Operations

9,751.00 Total l	Permitted	✓ Federal	✓ Underground
104.70 Total I	Disturbed	✓ State	Surface
Pł	nase I	\Box County	Loadout
Ph	ase II	✓ Fee	Processing
Ph	ase III	Other	Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

There are no pending compliance actions for the Dugout Canyon Mine permit area.

The Permittee is current relative to the required electronic quarterly water monitoring submittals for 2009.

Inspector's Signature:

Steve pemczak, Environmental Scientist III

Date

Tuesday, October 20, 2009

Inspector ID Number: 39

Permit Number: C0070039

Inspection Type: PARTIAL

Inspection Date: Wednesday, October 07, 2009

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers	V		✓	
3.	Topsoil	~		~	
4.a	Hydrologic Balance: Diversions	✓		V	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring				
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓		✓	
8.	Noncoal Waste	V		✓	
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage	V		✓	
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control	V		✓	
15.	Cessation of Operations				
16.2	Roads: Construction, Maintenance, Surfacing				
16.t	Roads: Drainage Controls	V		✓	
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations	✓		✓	
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

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2. Signs and Markers

The permit sign is located at the gate to the property. Information meets the minimum requirements of the R645 Coal Rules. Pace Canyon (fan breakout) also has identificationsbefore and after the disturb area.

3. Topsoil

The topsoil pile at Pace Canyon was inspected with no signs of wind or water erosion. I also inspected several topsoil piles at the de-gas wells. These piles were stable with no signs of erosion.

4.a Hydrologic Balance: Diversions

The diversions were spot inspected and were functioning as designed. A pipe by the upper sub-station has been repaired. There was a crack in the pipe.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment ponds were inspected on June 30, 2009. No hazardous conditions were reported. The mine site pond did contain water but was not discharging during the inspection. I did not notice any hazardous conditions to the sediment pond during the inspection.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile was inspected with no hazardous conditions noticed during the inspection. The permittee inspected the refuse pile on August 12, 2009. The report is P.E. certified. No hazardous conditions were reported.

8. Noncoal Waste

The mine site was clear of non-coal waste material.

10. Slides and Other Damage

No slides or other damage were noticed during the inspection.

14. Subsidence Control

This data is in the Annual Report.

16.b Roads: Drainage Controls

The diversion were functioning as designed.

18. Support Facilities, Utility Installations

No new facilities constructed since the last inspection.